Energy Audits and Feasibility Studies

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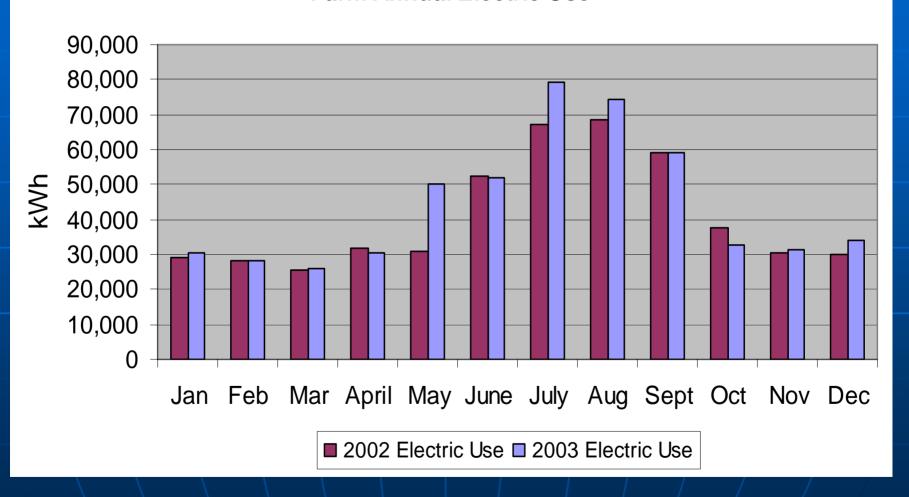
Ithaca, NY

Energy Audit

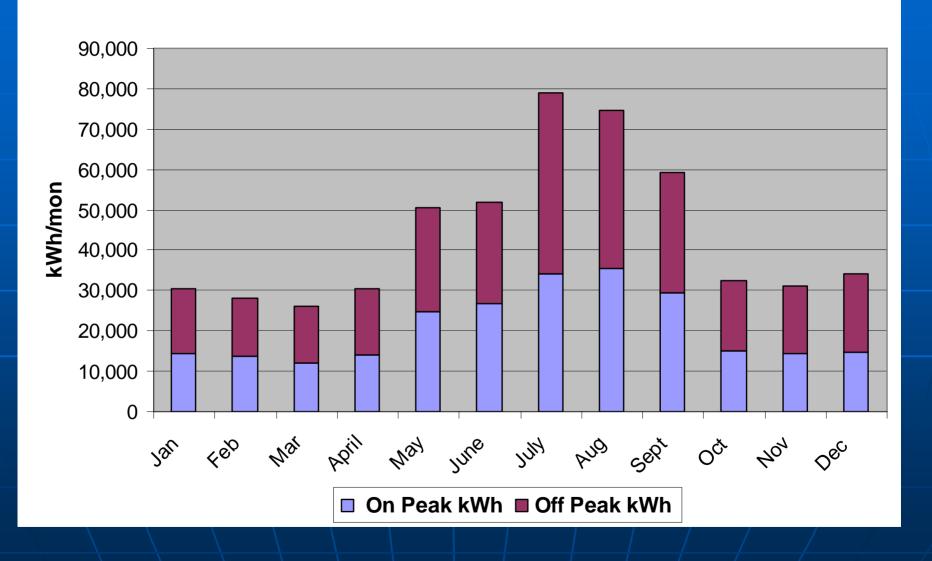
Generally focus on electrical energy

 When the energy audit is a prelude to a feasibility study for a anaerobic digestion, fossil fuels must be included

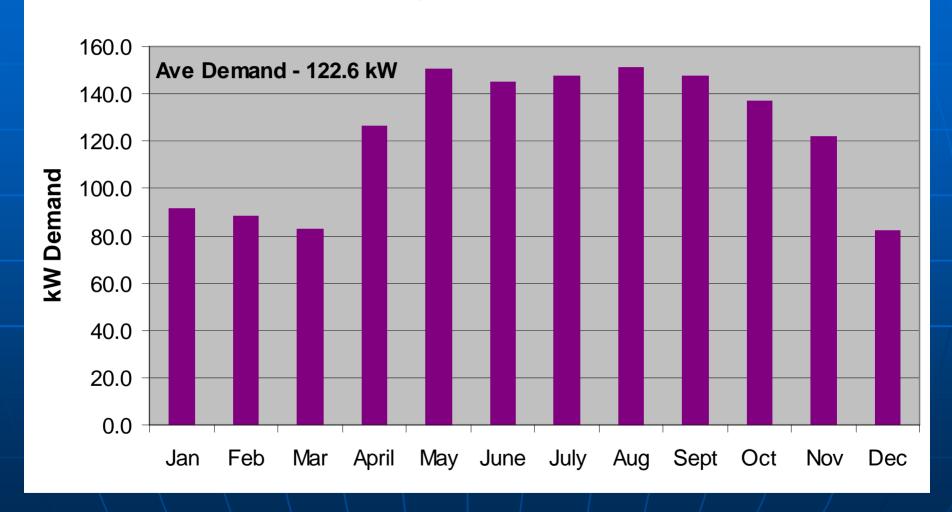




Farms - On / Off Peak Electric Use Profile



Farm Monthy Demand (kW) Profile

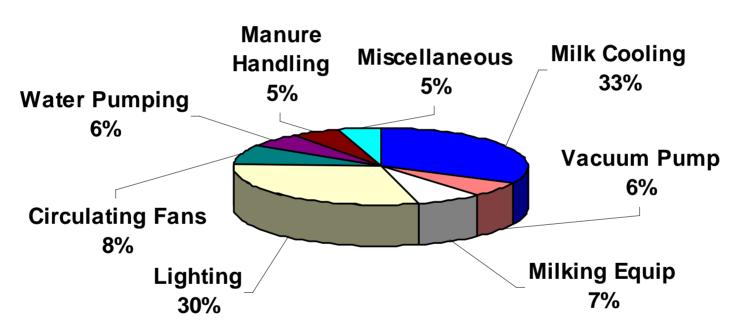


2004	Demand	On Peak	Off Peak	Total Energy	Energy Cost
Month	kW	kWh	kWh	kWh	\$\$
Jan	91.4	14,353	16,179	30,532	\$ 3,242.72
Feb	88.2	13,761	14,510	28,271	\$ 3,058.64
Mar	82.7	12,161	13,853	26,014	\$ 2,814.45
April	126.1	14,053	16,394	30,447	\$ 3,597.38
May	150.9	24,788	25,582	50,370	\$ 5,003.95
June	145.1	26,679	25,241	51,920	\$ 5,303.68
July	147.5	34,024	45,016	79,040	\$ 6,843.15
Aug	151.0	35,425	39,069	74,494	\$ 6,751.64
Sept	147.6	29,490	29,755	59,245	\$ 5,734.89
Oct	136.9	15,069	17,483	32,552	\$ 3,829.37
Nov	121.9	14,263	16,974	31,236	\$ 3,506.46
Dec	81.9	14,810	19,336	34,145	\$ 3,232.35
Annual Total	122.6	248,875	279,391	528,266	\$ 52,918.68

Average kWh Cost \$

0.1002

Electrical Energy Use by Equipment Category - Dairy Farm in Northern New York

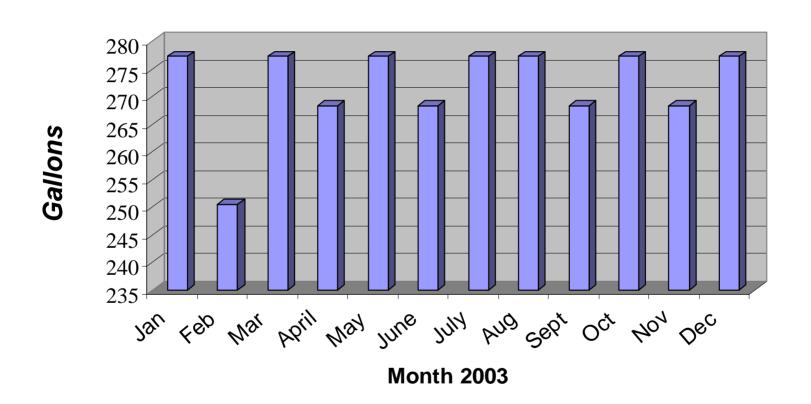


Summary of Electrical Energy Use, Cost and EUI

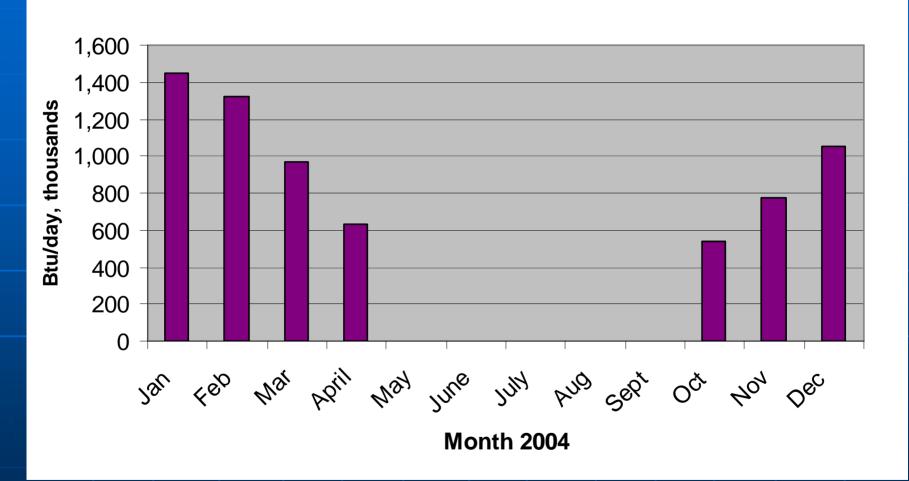
/ /					EUI*
			Cost/	No.	kWh/
Year	kWh/yr	Cost/yr	kWh	Cows	cow-yr
2002	490,636	\$46,080	\$0.0939	700	701
2003	528,266	\$52,919	\$0.1002	800	660

EUI – Energy Utilization Indices

Farm - Monthly Profile of Fuel Oil Used for Water Heating in Milking Center



Farm - Parlor Space Heating Profile with Propane



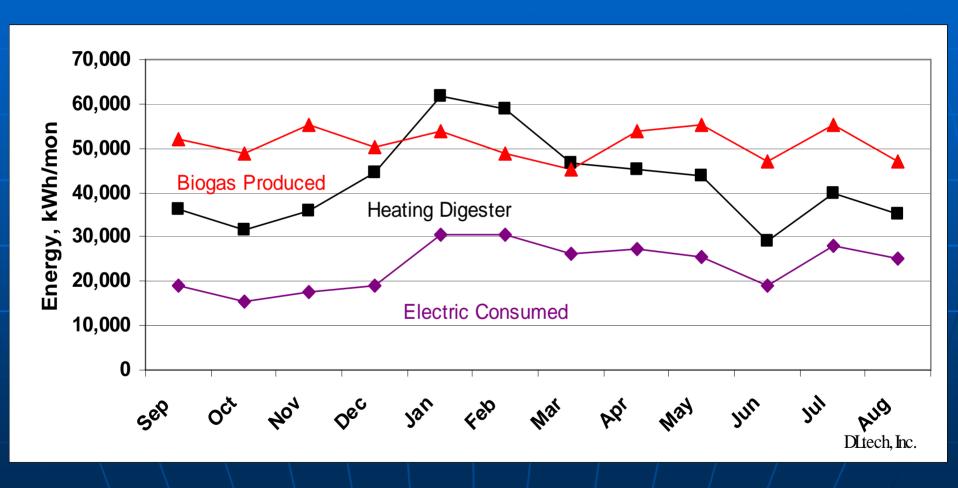
Feasibility Study

- 1. Anaerobic Digester
- 2. Engine Generator
- 3. Liquid Solid Separation
- 4. Composter/drying

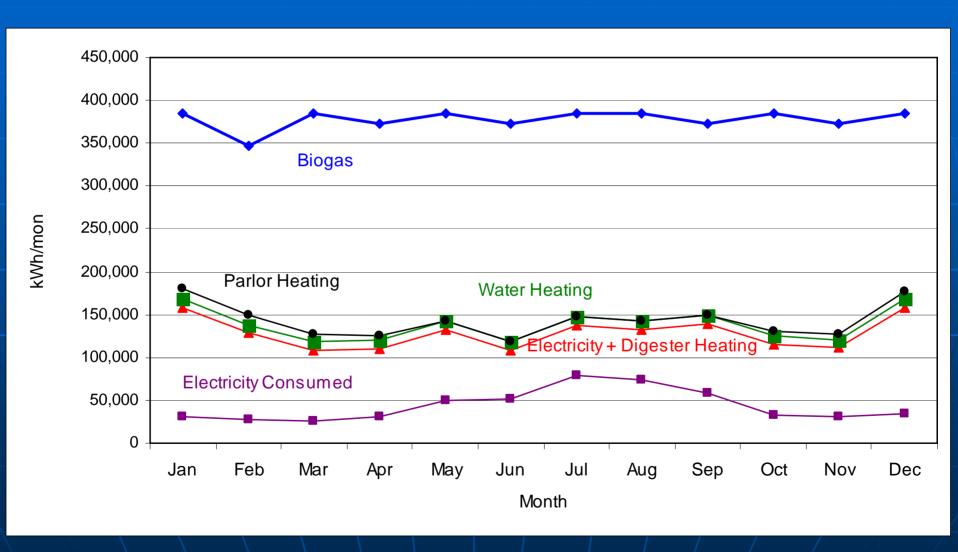
Uses of Thermal Energy

- Digester heating
- Thawing frozen manure
- Assisting with composting and drying manure
- Space heating
- Water heating

Energy – Generating Farm Needs



Energy - Generating Farm Needs

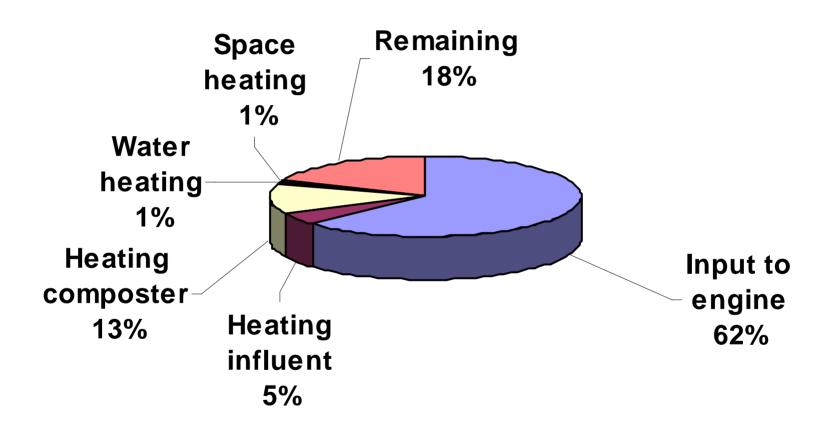


Analyzing Two Scenarios

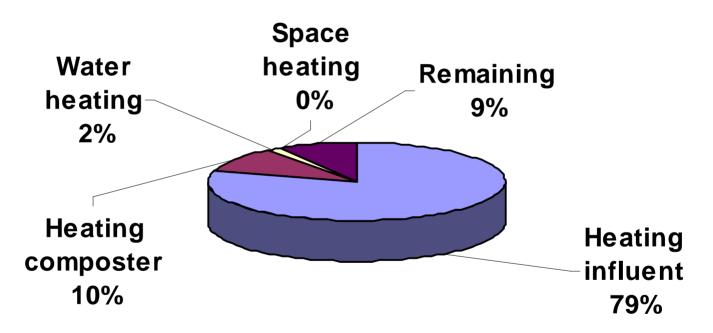
 1. Generate On-Farm Needs for Electricity

2. Generate Maximum Electricity

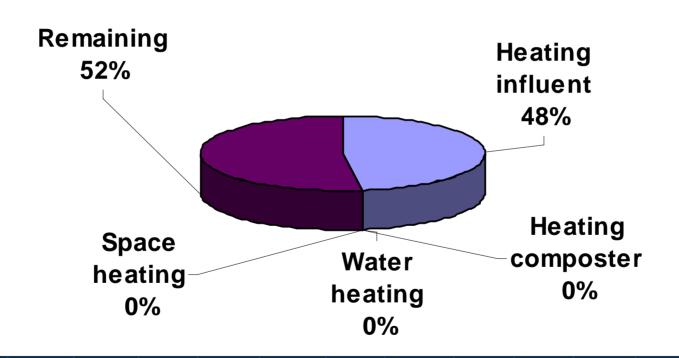
Distribution of Biogas, Generation On-Farm Needs



Distribution of Water Jacket Energy, Generation On-Farm Needs



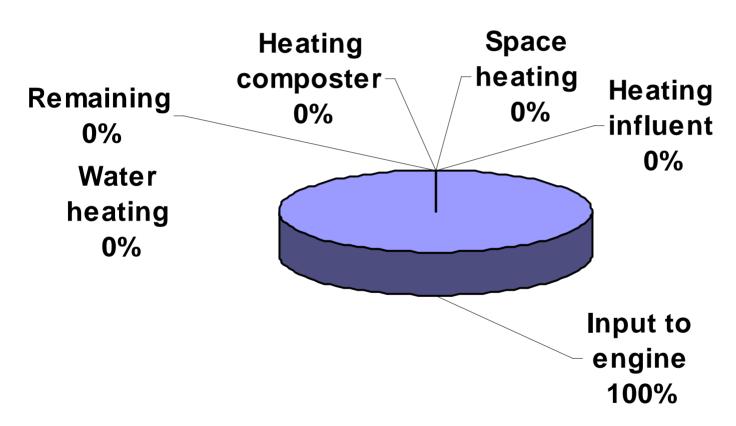
Distribution of Exhaust Energy, Generating On-Farm Needs



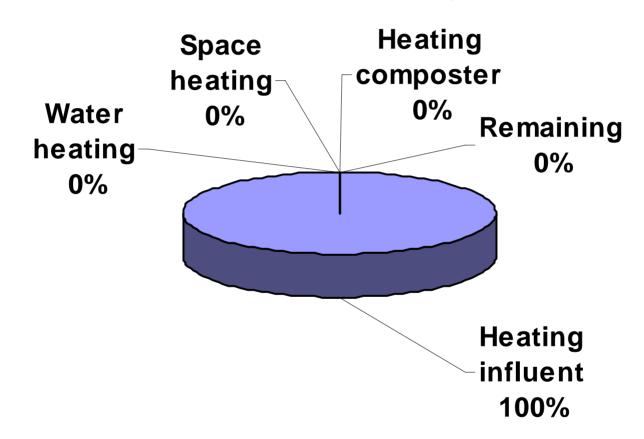
Remaining Usable Energy, kBtu/day [Generating On-Farm Needs]

	Winter		Spring	Summer	Fall
Days	10	80	92	92	91
Energy Source	Frozen	Non- Frozen			
Biogas	3,900	11,500	15,700	4,600	15,200
Water jacket	0	0	0	4,200	0
Exhaust	0	0	0	2,700	0
Total	3,900	11,500	15,700	11,500	15,200

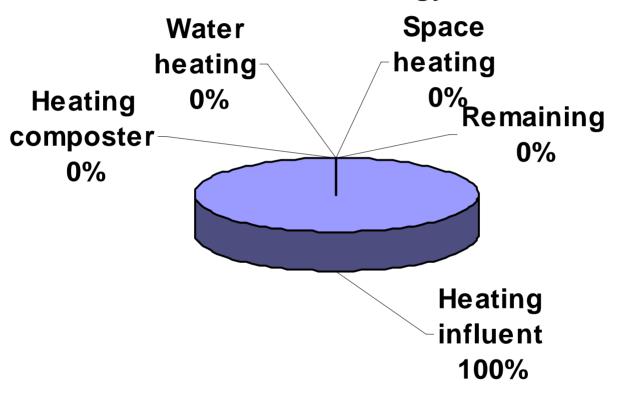
Distribution of Biogas, Generating Max Electricity



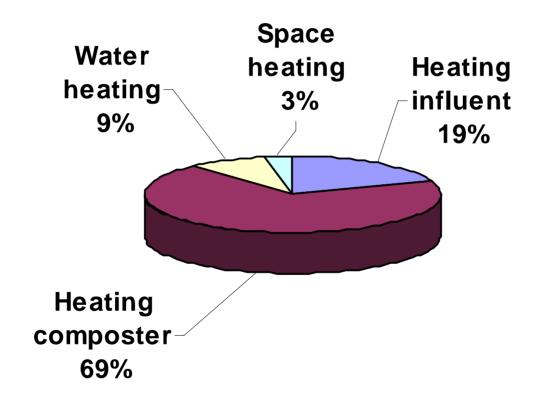
Distribution of Water Jacket Energy, Max Electricity



Distribution of Exhaust Energy, Max Electicity



Distribution of Propane Use, Max Electricity



Comparison of Two Scenarios

Item	Scenario 1	Scenario 2	
	On-Farm Needs	Max Generation	
Electricity	528,000 kWh	528,000 kWh	
Off-set			
Electricity	0	322,000 kWh	
Sold			
Propane	0	26,000 Therms	
Purchased			

In order to complete a detailed and accurate feasibility study for an anaerobic digester one must data from a comprehensive energy audit.

Thank you for your kind attention

Question?